Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of January 2020

DATE:

January 10, 2020

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
100			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	T
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING				1
			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALKALE
Generation Charges:													
Generation System Charge	PhP/kwhr	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	5.4281	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	0.1110	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	<u> </u>
Transmission Charges:				ļ.,					ļ	ł			Please refer
Demand Charge	PhP/kw			391.2260	391.2260	391.2260			391.2260				to VAT ON
T	O. C									0.000	0.0700		TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	0.8596	0.6738	0.0000	0.0000	0.0000	0.8596	0.6738	0.0000	0.8596		0.6738	
System Loss Charge	PhP/kwhr	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.8283	0.0000
Distribution Charges :								ŀ			1		
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	ļ
Supply Charges:	_											<u> </u>	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			ļ
Metering Charges :						l						ł	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326		ļ. <u>.</u>			0.3526						ļ
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :					į.		1						-
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543		0.0543	0.0543	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226		0.2226	0.2226	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0576	0.0576	0.0576	0.0576	0.0576	0.0576		0.0576		0.0576	0.0576	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025		0.0025	L
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	<u> </u>
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	*****	0.0000	0.0000		0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.6747	P 8.6375	P 7.2042	P 7.2042	P 7.2042	P 9.5947	P 8.6375	P 7.2042	P 8.4158	P 8.6375	P 8.6375	
TOTAL DEMAND CHARGE	Php/KW	Ρ.	P -	P 610.9060	P 610.9060	P610.9060	P -	Ρ.	P 610.9060	P .	P -	P	[
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	Ρ .	P 35.94	Ρ.	
	Php/cust/mo.	Р.	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	
			1		T		1 225		T				
VAT ON TRANSMISSION		0.9578	1.2219	0.9197	0.9197	0.9197	0.9578	1.2219	0.9197	0.9578	1.2219	1.2219	']

Note: GENERATION SYSTEM SHARE VATABLE is

0.8775

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

(KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Checked by

onomics Supervisor

Noted by

SHIELA MARIE A. HEYROSA Corplan Manager

Approved by

JONAS F. DISCAYA General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.1077 P/kWhr 0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of February 2020

DATE:

February 10, 2020

UNBUNDLED CHARGES						TYPE	OF CONS	UMER	·		-		
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			1	1
			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:		_								1			1
Generation System Charge	PhP/kwhr	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755	4.5755		4.5755	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	0.1052	
ICERA Adjustment Charge	PhP/kwhr	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
Transmission Charges:													Please refer
Demand Charge	PhP/kw			239.3444	239.3444	239.3444			239.3444				to VAT ON
													TRANSMISSI
Transmission System Charge	PhP/kwhr	0.9841	0.8773	0.0000	0.0000	0.0000	0.9841	0.8773	0.0000	0.9841	0.8773	0.8773	ON below
System Loss Charge	PhP/kwhr	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.6857	0.0000
Distribution Charges :									1		1	1	
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				1
Distribution System Charge	PhP/kwhr	0.5782	0.7595	ļ			0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													İ
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			<u></u>
Metering Charges :				-		1 :	1	į	1		Ì	ŀ	
Retail Customer Charge	PhP/Meter/Mo.	5.0000		35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		1
Metering System Charge	PhP/kwhr	0.4326		ļ		ļ. <u></u>	0.3526]
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :			i		ļ				l				
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	l .
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0505		0.0505	0.0505	0.0505	0.0505	0.0505	0.0505		0.0505		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0022		0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
Member's Contribution on CAPEX	PhP/kwhr	0.2904		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	i
Power Act Rate Reduction	PhP/kwhr	0.0000			1		0.0000	<u> </u>		1			
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.5630	P 7.6048			P 5.9680	P 8.4830	P 7.6048			P 7.6048	P 7.6048	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 459.0244	P 459.0244	P 459.0244	P -	Р -	P 459.0244	P -	P -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	ρ -	1
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92	<u> </u>	P 42.92	P 42.92	Р -	P 42.92	P 42.92	
VAT ON TRANSMISSION		1.0221	1.1465	0.9003	0.9003	0.9003	1.0221	1.1465	0.9003	1.0221	1.1465	1.1465	1
VAT ON TRANSMISSION		1.022	1.1403	0.3003	0.3000	0.3003	1.0221	1.1403	0.3003	1.0221	1.1403	ı, 1400 <u>)</u>	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.9900

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

ENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

mics Supervisor

Noted by

SHIELA MARIE A. HEYROSA

Approved by

SJONAS F. General Manager FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE 0.0448 P/kWhr

0.3526 P/kWhr

11/02/2020 / 10:46 AM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of March 2020

DATE:

March 11, 2020

UNBUNDLED CHARGES							E OF CONS	UMER					
DESCRIPTION	LINET CHARGE	DERIDENT	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)		METERED	UNMETERED	7
Generation Charges:	· · · · · · · · · · · · · · · · · · ·	<u> </u>			15.55			(2011 1010290)	(mgn voltage)	(2011 101230)	- METEROE	OTTIME TERCED	VALIGATI
Generation System Charge	PhP/kwhr	4.8525	4.8525	4.8525	4.8525	4.8525	4.8525	4,8525	4.8525	4.8525	4.8525	4.8525	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	0.1081	
ICERA Adjustment Charge	PhP/kwhr	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	
Transmission Charges:									3,551.0	5.55.0	0.0070	0.0070	Please refe
Demand Charge	PhP/kw			257.1641	257.1641	257.1641			257.16 4 1				to VAT ON
Transmission System Charge	PhP/kwhr	1.0196	0.8731	0.0000	0.0000	0.0000	1.0196	0.8731	0.0000	1.0196	0.8731	0.8731	ON below
System Loss Charge	PhP/kwhr	0.6899	0.6899	0.6899	0.6899	0.6899	0.6899	0.6899	0.6899	0.6899	0.6899	0.6899	0.000
Distribution Charges :				1	1						0.000	0.0000	0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595		1		0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:										0.0.52	5.7000	- 5.7000	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42,9200	42,9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001	1		0.6001	12.0230	12.0200	ŀ
Metering Charges :					1					0.000			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526]		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :											0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	•	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1	0.0000	0.0000	1
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0558	0.0558	0.0558	0.0558	0.0558	0.0558	0.0558	0.0558	<u> </u>	0.0558	0.0558	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000					0.2007	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.8884	P 7.8905	P 6.2579	P 6.2579	P 6.2579	P 8.8084	P 7.8905	P 6.2579		P 7.8905		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 476.8441	P 476.8441	P476.8441	P -	P -	P 476.8441		P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P	P 35.94	1 .	
	Php/cust/mo.	Р.	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	1 -	P 42.92	1	
VAT ON TRANSMISSION		0.0005	4.4500	0.0040	0.0040	0.0045	0.000=	4.455					
TAT ON TRANSMISSION		0.9865	1.1520	0.8913	0.8913	0.8913	0.9865	1.1520	0.8913	0.9865	1.1520	1.1520	i

Note: GENERATION SYSTEM SHARE VATABLE is

0.9550

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Egonomics Supervisor

Prepared by:

A. HEYROSA

Noted by

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

FOR BAPA's WITH CHECK METER :

0.0226 P/kWhr

0.3526 P/kWhr

General Manager

Checked by:

REINETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Approved

11/03/2020 / 3:47 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of April 2020

DATE:

April 10, 2020

UNBUNDLED CHARGES						TYP	E OF CONS						
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation Charges:			(Low voitage)		voitage	riigii voitage	Tomage	(Low voitage)	(riigii voitage)	(Lott tottinge)			1
Generation System Charge	PhP/kwhr	4.4041	4,4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	4.4041	0.12
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	0.1085	1
ICERA Adjustment Charge	PhP/kwhr	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	
Transmission Charges:													Please ref
Demand Charge	PhP/kw	v 82.4230		251.4607	251.4607	251.4607			251.4607				to VAT O
Transmission System Charge	PhP/kwhr	1.0341	0.8941	0.0000	0.0000	0.0000	1.0341	0.8941	0.0000	1.0341	0.8941	0.8941	ON below
System Loss Charge	PhP/kwhr	0.6882	0.6882	0.6882	0.6882	0.6882	0.6882	0.6882	0.6882	0.6882	0.6882	0.6882	0.00
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	1			
Distribution System Charge	PhP/kwhr	0.5782	0.7595	Service of the servic			0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		1
Metering System Charge	PhP/kwhr	0.4326					0.3526						
nter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	1	0.0025	0.0025	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1	0.0000	0.0000	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
ifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0575	0.0575	0.0575	0.0575	0.0575	0.0575	0.0575	0.0575		0.0575	0.0575	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.4053	P 7.4139	P 5.7603	P 5.7603	P 5.7603	P 8.3253	P 7.4139	P 5.7603	P 7.4234	P 7.4139	P 7.4139	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 471.1407	P471.1407	P471.1407	P -	P -	P 471.1407	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	1
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9933

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

. DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst Checked by:

Utility Economics Supervisor

SHIELA MARIE A. HEYROSA

SHIELA MARIE A. HEYROSA Comian Manager Approved by

JONAS F. DISCAYA General Manager FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE 0.0604 P/kWhr 0.3526 P/kWhr

4/10/2020 / 9:26 AM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of May 2020

DATE:

May 11, 2020

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:			(Low Voltage)		voitage)	Thigh voltage	vollage	(Low Voltage)	(iligii voltage)	(Low Vollage)	METERED	ORINE TEREB	VALIGATE
Generation System Charge	PhP/kwhr	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	3.9493	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
Transmission Charges:		0.00.	3,001.1		0.007	0.007.	0.00.	0.0071	0.007.1	0.0011	0.001	0.001	Please refer
Demand Charge	PhP/kw			188.0123	188.0123	188.0123			188.0123				to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0578	0.7718	0.0000	0.0000	0.0000	1.0578	0.7718	0.0000	1.0578	0.7718	0.7718	ON below
System Loss Charge	PhP/kwhr	0.6188	0.6188	0.6188	0.6188	0.6188	0.6188	0.6188	0.6188	0.6188	0.6188	0.6188	0.0000
Distribution Charges :									ĺ				
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595			ļ	0.5782	0.7595	-	0.5782	0.7595	0.7595	
Supply Charges:									1				
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001		-	0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ	0.0000	0.0000	ľ
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0499	0.0499	0.0499	0.0499	0.0499	0.0499	0.0499	0.0499		0.0499	0.0499	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	1	0.2904	0.2904	1
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						1
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 7.8865	P 6.7491	P 5.2178	P 5.2178	P 5.2178	P 7.8065	P 6.7491	P 5.2178	P 6.9122	P 6.7491	P 6.7491	
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 407.6923	P 407.6923	P 407.6923	P-	P -	P 407.6923	P	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	1
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92			P 42.92	P 42.92	P	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

1.1067

0.8703

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Noted by:

1.4209

Prepared by:

Checked by

0.8703

SHIELA MARIE A. HEYROSA

General Manager

1.0367

1.4209

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE :

0.8703

0.0280 P/kWhr METERING SYSTEM CHARGE

1.0367

1.4209

0.3526 P/kWhr

VAT ON TRANSMISSION

Tariff & Statistical Analyst

donomics Supervisor

1.0367

Corplan Manager

0.8703

05/11/2020 / 2:48 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of June 2020

DATE:

June 11, 2020

UNBUNDLED CHARGES							E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIA		COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING		METERER	LIMINETERE	VAT RAT
			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAI KAI
Generation Charges:	Di Da I.	4 0 4 0 4		1.0400	4.0400	4.0400	4 0 4 0 0	4 0 4 0 0	4 0 400	4 0 4 0 0	1	4.0400	0.400
Generation System Charge	PhP/kwhr	4.0430		4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	4.0430	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0962		0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	0.0962	
ICERA Adjustment Charge	PhP/kwhr	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	ļ
Transmission Charges:	B1 6 #			1 12 12	4500470	450 0470			4500450				Please refe
Demand Charge	PhP/kw			158.6179	158.6179	158.6179			158.6179				to VAT ON
Transmission System Charge	PhP/kwhr	1.0357	0.7102	0.0000	0.0000	0.0000	1.0357	0.7102	0.0000	1.0357	0.7102	0.7102	ON below
System Loss Charge	PhP/kwhr	0.6374		0.6374	0.6374	0.6374	0.6374	0.6374	0.6374	0.6374	0.6374	0.6374	0.000
Distribution Charges :	1 III (KVIII	0.007	0.0074	0.0074	0.0574	0.0014	3.5074	0.0014	0.0014	0.0014	0.0374	0.0014	0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800		1		
Distribution System Charge	PhP/kwhr	0.5782	0.7595	210.0000	210.0000	270.0000	0.5782	0.7595	210.0000	0.5782	0.7595	0.7595	
Supply Charges:	(111 1144111	0.0.0	3.7000				0.0102	3.7333		3.0742	0.1000	0.7000	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42,9200	42,9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001	1				0.6001		1	0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526	·					1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	1
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0498	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0275		0.0275	0.0275	0.0275	0.0275	0.0275	0.0275		0.0275	0.0275	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0012		0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 7.9977				P 5.3511	P 7.9177	1			1		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 378.2979	P 378.2979		P -	P -	P 378.2979		P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	1		P 35.94	P 35.94	P 35.94	P 5.00	P 35.94		Р -	P 35.94		
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	
													_
VAT ON TRANSMISSION		0.858	1.2520	0.8756	0.8756	0.8756	0.8585	1.2520	0.8756	0.8585	1.2520	1.2520	l

Note: GENERATION SYSTEM SHARE VATABLE is

0.8817

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariif & Statistical Analyst

Checked by:

Utility aconomics Supervisor

SHIELA MARIE A. HEYROSA

Corplan Manager

Approved by

JONAS P. DISCAYA General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.0390 P/kWhr 0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of July 2020

DATE:

July 10, 2020

UNBUNDLED CHARGES		1	****				TYI	E OF CONS	UMER		-	 	_	
	_			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RES	IDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			1	7
Generation Charges:		+		(Low Voltage)	<u> </u>	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	1	4.5019	4,5019	4.5019	4.5019	4 5010	1 4 5040	4.5040					
Franchise & Benefits to Host Communities	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	4.5019		4.5019		4.5019			
Defered Accounting Adjustment (DAA)	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr		0.0069	0.0954		0.0069	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	
Transmission Charges:	THEFT	╁	0.0003	0.0009	0.0009	0.0009	0.0009	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	<u> </u>
Demand Charge	PhP/kw		254	-31	185.7670	185.7670	185.7670			185.7670				Please refer to VAT ON
Transmission System Charge	PhP/kwhr	ľ	1.0394	0.7343	0.0000	0.0000	0.0000	1.0394	0.7343	0.0000	1.0394	0.7343	0.7343	TRANSMISS ON below
System Loss Charge	PhP/kwhr		0.6871	0.6871	0.6871	0.6871	0.6871	0.6871	0.6871	0.6871	0.6871	0.6871	0.6871	0.000
Distribution Charges :						-	<u> </u>	0.00.1	5,507 1	0.0071	0.0071	0.0071	0.0071	0.000
Demand Charge	PhP/kw				219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	ŀ	0.5782	0.7595	1			0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:										· · · · · ·	3.510 <u>2</u>	0.1000	0.7393	
Retail Customer Charge	PhP/Cust./Mo.			42.9200	42.9200	42.9200	42.9200]	42,9200	42.9200		42,9200	42.9200	
Supply System Charge	PhP/kwhr		0.6001					0.6001			0.6001	42.0200	72.3200	1
Metering Charges :									,		3.3331		 -	
Retail Customer Charge	PhP/Meter/Mo.		5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	[35.9400		1
Metering System Charge	PhP/kwhr		0.4326					0.3526			1	30.0,00		1
Inter-Class Cross Subsidy Charge	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :								_					0,000	
Misssionary Electrification	PhP/kwhr		0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	1
Environmental Charge	PhP/kwhr	11.5	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	l
Stranded Contract Cost (UC-SCC)	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	i .
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr		0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	l .
Lifeline Rate (Discount)/Subsidy	PhP/kwhr_		0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370		0.0370	0.0370	
Senior Citizen Subsidy Rate	PhP/kwhr	1.00_	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	_
Member's Contribution on CAPEX	PhP/kwhr		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr		0.0000	_				0.0000		-				
Power Cost Adjustment	PhP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P	8.5191		P 5.8688	P 5.8688	P 5.8688	P 8.4391	P 7.3626	P 5.8688	P 7.5107	P 7.3626	P 7.3626	
TOTAL DEMAND CHARGE	Php/KW	P	-	₽ -	P 405.4470	P 405.4470	P 405.4470	P -	P.	P 405.4470	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P	5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	Р.	P 35.94	P .	
	Php/cust/mo.	P	<u>-</u>	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	Р -	P 42.92	P 42.92	
VAT ON TRANSMISSION	· 		0.9797	1.3868	0.8965	0.8965	0.8965	0.9797	4 2000	A 865=	4 8			
			3.3131	1.3000	L 0.8963	0.0000	0.0500	0.9797	1.3868	0.8965	0.9797	1.3868	1,3868	i

Note: GENERATION SYSTEM SHARE VATABLE is

0.9633

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Checked by

Prepared by:

Tariff & Statistical Analyst

KENNETH/MICHAEL G. MARASIGAN

Utility Economics Supervisor

Noted by:

SHIELA MAKNE A. HEYROSA

Approved by

General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.0499 P/kWhr

0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of August 2020

DATE:

August 11, 2020

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL	BAPA Low Voltage	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	<u> </u>	7
Generation Charges:		<u> </u>	(LOW VOILage)		voitage)	High Voltage	Vokage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAI KAI
Generation System Charge	PhP/kwhr	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	4.0100	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1027	0,1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.1027	0.0000	0.1027	1
ICERA Adjustment Charge	PhP/kwhr	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.1027	ł
Transmission Charges:			21207	4.40111	0.3077	0.0074	0.0014	0.0074	0.0014	0.0014	0.0074	0.0074	Please refe
Demand Charge	PhP/kw			251.3380	251.3380	251.3380			2 51.3380				to VAT ON
Transmission System Charge	PhP/kwhr	1.1249	0.8106	0.0000	0.0000	0.0000	1.1249	0.8106	0.0000	1,1249	0.8106	0.8106	
System Loss Charge	PhP/kwhr	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776	0.5776		0.5776	
Distribution Charges :											1	- 0.0770	1 0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219,6800				1
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	1
Supply Charges:							0.0.02		· · · · · · · · · · · · · · · · · · ·	0.0702	0.7000	0.,,000	
Retail Customer Charge	PhP/Cust./Mo.	İ	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	
Supply System Charge	PhP/kwhr	0.6001					0,6001	,_,,_,		0,6001	12.0200	1	
Metering Charges :	-												1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35,9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526]
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										1		1	1
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1	0.0000	0.0000	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	i
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409	0.0409		0.0409	0.0409	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	<u> </u>
Member's Contribution on CAPEX	PhP/kwhr_	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	T"	0.2904	0.2904	1
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.0151	P 6.8494	P 5.2793	P 5.2793	P 5.2793	P 7.9351	P 6.8494			4		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 471.0180	P 471.0180	P 471.0180	P.	P -	P 471.0180	P -	P	Р -	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P	P 35.94	I -	1
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	ļ	P 42.92		P	P 42.92		1

Note: GENERATION SYSTEM SHARE VATABLE is

0.9933

0.8903

0.8903

0.8903

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by :

OLIO:MATULA tility Economics Supervisor

0.9564

Noted by:

1.3272

SHIELA MARIE A. HEYROSA Corplan Manager Approved by:

0.9564

1.3272

JONAS F/DISCAYA General/Manager FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

0.8903

-0.0272 P/kWhr

METERING SYSTEM CHARGE

0.9564

0.3526 ₽/kWhr

1.3272

VAT ON TRANSMISSION

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of September 2020

DATE:

September 10, 2020

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	1
Generation Charges:	······································		<u> </u>					,		, ,			
Generation System Charge	PhP/kwhr	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	3.6724	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	0.1003	İ
ICERA Adjustment Charge	PhP/kwhr	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	
Transmission Charges:													Please refer
Demand Charge	PhP/kw		İ	266,7317	266.7317	266.7317			266.7317	1			to VAT ON
·]					1			TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0985	0.8067	0.0000	0.0000	0.0000	1.0985	0.8067	0.0000	1.0985	0.8067	0.8067	ON below
System Loss Charge	PhP/kwhr	0.6776	0.6776	0.6776	0.6776	0.6776	0.6776	0.6776	0.6776	0.6776	0.6776	0.6776	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	1
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42,9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001		ł	
Metering Charges :												<u> </u>	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389	0.0389		0.0389	0.0389	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 7.7464	P 6.6032	P 5.0370	P 5.0370	P 5.0370	P 7.6664	P 6.6032	P 5.0370	P 6.7361	P 6.6032		
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 486.4117	P 486.4117	P 486.4117	P -	P -	P 486.4117	P -	P	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

Tariff & Statistical Analyst

KENNETH MICHAEL G. MARASIGAN

Checked by:

0.8934

0.9900

0.8934

0.8934

SHIELA MARIE A. HEYROSA Corplan Manager

FOR BAPA's WITH CHECK METER:

0.9816

SYSTEMS LOSS CHARGE:

0.8934

0.1031 P/kWhr

1.3367

METERING SYSTEM CHARGE

0.3526 P/kWhr

onomics Supervisor

0.9816

1.3367

JONAS F. DISCAYA General Manager

0.9816

1.3367

09/11/2020 / 8:29 AM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of October 2020

DATE:

October 9, 2020

UNBUNDLED CHARGES						ТҮР	E OF CONS	UMER				.	1
			SMALL	HIGH VOLTAGE	INDUSTRIAL		BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING				1
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	4.8126	4.8126	4.8126	4.8126	4 8400	1 2422				1	ļ	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	4.8126	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.1009	0.1009	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000]
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	1
Transmission Charges:	FIRTANIII	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	
Demand Charge	PhP/kw			222.9162	200 0400	000 0400	İ					i '	Please refer
Demand Charge	IT III T KW			222.9102	222.9162	222.9162			222.9162	ļ			to VAT ON
Transmission System Charge	PhP/kwhr	0.9367	1.2557	0.0000	0.0000	0.0000	0.9367	1.2557	0.0000	0.9367	4.0557	4.55=	TRANSMISS ON below
System Loss Charge	PhP/kwhr	0.7276	0.7276	0.7276	0.7276		0.7276	0.7276	0.0000	0.7276	1.2557	1.2557	L
Distribution Charges :		3.1.2.7	J210	- U.I.Z.I U	0.12.70	0.7270	0.7276	0.7276	U.12/6	U.12/6	0.7276	0.7276	0.0000
Demand Charge	PhP/kw		ŀ	219.6800	219.6800	219,6800			219,6800				!
Distribution System Charge	PhP/kwhr	0.5782	0.7595	210.000	210.0000	213.0000	0.5782	0.7595	219.0000	0.5782	0.7595	0.7505	
Supply Charges:			3000		 	 	0.5102	0.7393		0.5762	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42,9200	42.9200	42,9200	42.9200		42.9200	42.9200		42.9200	42.9200	ĺ
Supply System Charge	PhP/kwhr	0.6001			12.0200	12.5266	0.6001	42.0200	42.5200	0.6001	42.9200	42.9200	
Metering Charges :	_		·				0.0001			0.0001	 -		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35,9400	35,9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326		1		1 00.0100	0.3526	05.5400	30.3400		30.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :	**				· · · · · · · · · · · · · · · · · · ·	1			0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	l
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	Ì	0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	·· 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ŀ	0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	0.0447	·	0.0447	0.0447	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	1	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000			<u> </u>	1	512504	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.7816	P 8.2492	P 6.2340	P 6.2340	P 6.2340	P 8.7016				P 8.2492		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 442.5962	P 442.5962	P 442.5962	P -	P	P 442.5962		P	P -	
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94		P -	P 35.94	P	
	Php/cust/mo.	Р.	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92		P -	P 42.92	P 42.92	
												. ,	<u> </u>
VAT ON TRANSMISSION		1,1112	0.8289	0.9200	0.9200	0.9200	1.1112	0.8289	0.9200	1.1112	0.8289	0.8289	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9267

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistical Analyst

Checked by

corlomics Supervisor

SHIELA MARIE A. HEYROSA

Approved by

General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE 0.0721 P/kWhr

0.3526 P/kWhr

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of November 2020

DATE:

November 11, 2020

UNBUNDLED CHARGES						TYPI	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:			(Low Voltage)		voitage;	High voltage	Voltage	(Low voitage)	(High Voltage)	(LOW VOILage)	IBETERED	ONNETERED	TAT TOLIC
Generation System Charge	PhP/kwhr	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	4.1950	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	57.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072	0.1072		0.1072	,
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077		0.0077	
Transmission Charges:	1 111 1184111	0.0017	0,0011	0.0011	0.55.7	0.00	0.0011	0.5511	0.00.	0.0017	0.0011	0.0071	Please refer
Demand Charge	PhP/kw		· ·	231.9039	231.9039	231,9039			231,9039	•		ŀ	to VAT ON
Bernand Grange	1 111 1111	7. + 4.		<u>.</u> 	231.000			1	251.555				TRANSMISSI
Transmission System Charge	PhP/kwhr	1,1307	0,9729	0.0000	0.0000	0.0000	1.1307	0.9729	0.0000	1.1307	0.9729	0.9729	ON below
System Loss Charge	PhP/kwhr	0.6642	0.6642	0.6642	0.6642	0.6642	0.6642	0.6642	0.6642	0.6642	0.6642	0.6642	0.0000
Distribution Charges :										1			
Demand Charge	PhP/kw	-		219.6800	219.6800	219.6800			219.6800				ŀ
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	Ì
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001			l		0.6001			0.6001			
Metering Charges :							!		1				I
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326			<u> </u>		0.3526			<u> </u>		·	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :]	j	1						
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	1	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0495	0.0495	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0444	0.0444	0.0444	0.0444	0.0444	0.0444	0.0444	0.0444		0.0444	0.0444	
Senior Citizen Subsidy Rate	PhP/kwhr	0,0020		0.0020	0.0020		0.0020	0.0020	0.0020			0.0020	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	1	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000		1			0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.0000		0.0000			<u> </u>	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.3009	li .	P 5.5593				I					
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 451.5839	1		-	P -	P 451.5839	-	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94			P 5.00				P 35.94		
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P .42.92	Р -	P 42.92	P 42.92	<u> </u>
WAT ON TRANSMISSION		1.0075	1,1709	0.9224	0.9224	0.9224	1.0075	1.1709	0.9224	1.007	1.1709	1.1709	ถ
VAT ON TRANSMISSION		1.0075	1.1709	0.9224	U.3224	V.5224	1.0073	1.1703	U.3224	1.007	1.1703	1.1708	4

Note: GENERATION SYSTEM SHARE VATABLE is

0.9183

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistical Analyst

Beonomics Supervisor

A. HEYROSA

Approved by

General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.0430 P/kWhr 0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2020

DATE:

			SMALL	 _	Lasara	TYP	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)
Generation Charges:			:		Voltage)	High Voltage	Voltage	(Low Voltage)		(Low Voltage)	METERED	UNIMETERS	7
Generation System Charge	PhP/kwhr	3.0073	3.0073						3-3-3-7	(=411 voltage)	METERED	UNMETERED	VAT RA
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073	3.0073		_	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1013		0.0000	0.0000	0.0000	:0.0000	0.0000	0.0000	_	3.0073	3.0073	
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.1013	0.1013	0.1013	0.1013	:0.1013	0.1013	0.1013	0.0000	0.0000	0.0000	
ransmission Charges:	1 111 11(11)	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.1013	0.1013	0.1013	1
Demand Charge	PhP/kw			İ			1	0.0010	0.0073	0.0073	0.0073	0.0073	
-	1 1U: / N.W .			233.7188	233.7188	233.7188	. 1	1 .	222.7400		(Please
Transmission System Charge	PhP/kwhr	445.5	į.	ĺ			Ĭ.		233.7188		,		to VAT
ystem Loss Charge	PhP/kwhr	1.1547	0.8211	0.0000	0.0000	0.0000	1.1547	0.8211	0.0000	i	· 5		TRANSM
Distribution Charges :	FREZKWIII	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.5025	0.0000	1.1547	0.8211	0.8211	ON bel
Demand Charge	Dh.D.ff						,010020	0.3023	0.5025	0.5025	0.5025	0.5025	0.0
Distribution System Charge	PhP/kw	_		219.6800	219.6800	219.6800			848				
upply Charges:	PhP/kwhr	0.5782	0.7595			210.0000	0.5782	0.7505	219.6800				1
Retail Customer Charge	DI D						0.0702	0.7595		0.5782	0.7595	0.7595	
Supply System Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	;					5.7000	
letering Charges :	PhP/kwhr	0.6001			12.0200	42.9200		42.9200	42.9200		42.9200	42.9200	
Retail Customer Charge	į		1				0.6001			0.6001	,	72.5200	ļ
Motoring Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	85.0400							<u> </u>
Metering System Charge	PhP/kwhr	0.4326		05.0400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
nter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.3526		_		5		1
niversal Charges :			0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.4504		!	1			5,0000	0.0000	0.0000	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.1561	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	(0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0495	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0428	0.0428	
feline Rate (Discount)/Subsidy	PhP/kwhr	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495	0.0495		0.0000	0.0000	
enior Citizen Subsidy Rate	PhP/kwhr	0.0381	0.0381	0.0381	0.0381	0.0381	0.0381	0.0381	0.0381		0.0495	0.0495	
ember's Contribution on CAPEX	PhP/kwhr		0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0381		0.0381	0.0381	
ower Act Rate Reduction	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.0017	0.0017	0.0017	
ower Cost Adjustment		0.0000	•				0.0000	0.2904	0.2904		0.2904	0.2904	
TOTAL ENERGY CHARGES	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL DEMAND CHARGE	PhP/kwhr	P 6.9626	P 5.7776		P 4.1970			0.0000 P 5.7776	0.0000	0.0000	0.0000	0.0000	
TOTAL FIXED CHARGES		P -	P .	P 453.3988	P 453.3988	1					P 5.7776	P 5.7776	
OTAL FINED CHARGES			P 35.94	P 35.94	P 35.94		- :		P 453.3988		_ 1 1	P	
		P -	_ (_	P 42.92		- 1		P 35.94	P -	_ 3 F	P -	
T ON TO HOUSE		_ · T	1	72.32	44,32	P42.92		P42.92	P 42.92	P		P 42.92	
T ON TRANSMISSION		1.0400	1.4625	0.9214	0.9214	0.9214	!_					. 72.32	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9050

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

SYSTEMS LOSS CHARGE :

METERING SYSTEM CHARGE

FOR BAPA's WITH CHECK METER :

-0.0219 P/kWhr 0.3526 P/kWhr

Prepared by:

FAMILY Statistical Analyst

Checked by:

Economics Supervisor

SHIELA MARIE A. HEYROSA Corplan Manager

JONAS DISCAYA General Manager

Approved by